Date Distributed: January 19, 2016



THE NATIONAL BOARD

OF BOILER AND
PRESSURE VESSEL
INSPECTORS

# NATIONAL BOARD SUBCOMMITTEE PRESSURE RELIEF DEVICES

# **MINUTES**

Meeting of January 11, 2017 San Diego, CA

These minutes are subject to approval and are for committee use only. They are not to be duplicated or quoted for other than committee use.

The National Board of Boiler & Pressure Vessel Inspectors 1055 Crupper Avenue Columbus, Ohio 43229-1183 Phone: (614)888-8320

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### 1. Call to Order

The meeting was called to order at 8:00 AM on Wednesday January 11, 2017 by Chairman Sid Cammeresi.

The following members and visitors were in attendance:

<u>Members</u> <u>Affiliation</u>

Marrianne Brodeur International Valve & Instrument Corp.

Kevin Simmons Pentair Valves and Controls

Brandon Nutter (Via Webex) DuPont

Sid Cammeresi (Chair) TeamFurmanite

Adam Renaldo Praxair

Denis DeMichael (Via Webex)

Dan Marek

Thakor Patel (Via Webex)

David McHugh

Raymond McCaffrey (Via Webex)

Kim Beise

The Chemours Company

Mainthia Technologies

Farris Engineering

Allied Valve, Inc.

Quality Valve, Inc.

Dowco Valve

Thomas P. Beirne, P.E. National Board (Subcommittee Secretary)

### **Members Not Present**

J. Alton Cox JAC Consulting, Inc.

R.W. Donalson Pentair Valves and Controls

### **Visitors**

Tom Tarbay TRT Consultants Joseph Ball National Board

Ernesto Rodriguez Protego

Steve Irvin\* JAC Consulting

### 2. Announcements

Mr. Cammeresi announced the reception for Wednesday and meals provided.

### 3. Adoption of the Agenda

The agenda dated December 23, 2016 was presented. Items NB15-0108, NB17-0401, NB17-0402, and NB-17-0403 were added to the agenda. It was moved and seconded to approve the agenda with the additional items. The motion was unanimously approved.

<sup>\*</sup>Alternate for J. Alton Cox

### 4. Approval of Minutes of July 20, 2016

It was moved and seconded to approve the minutes of the July 2016 meeting of the Subcommittee on Pressure Relief Devices. The motion was unanimously approved.

### 5. Review of the Roster

### a. Nominations

• There are no applications for membership to SC PRD.

### b. Reappointments

 Mr. Kim Beise and Mr. David McHugh are eligible for reappointment to the Subcommittee on Pressure Relief Devices. Both would like to continue his membership. This membership item is included on the main committee agenda for action.

### c. Resignations

None

### d. Formation of Sub-Group Pressure Relief Devices

 A motion was made and seconded to form a Sub-Group on Pressure Relief Devices. After discussion a vote was taken and the motion unanimously carried.

### 6. Interpretations

Item Number: IN16-0901NBIC Location: Part 2, 4Attachment AGeneral Description: In NBIC Part 2, Sec. 2.5.7g), does the phrase "organization accredited by the

National Board" include a VR Certificate Holder?

Subgroup: N/A

Task Group: None Assigned

**Meeting Action:** Mr. Beirne presented a proposed re-worded question and response. A motion was made and seconded to accept the proposal. After discussion a vote was taken and the motion unanimously carried. This item was forwarded to the main committee for action.

### 7. Action Items

Item Number: NB12-0901 NBIC Location: Part 3 Attachment B

General Description: Prepare a guide for repair of tank vents

Task Group: D. DeMichael (PM), K. Simmons, B. Donalson, K. Beise, B. Nutter

**Meeting Action:** Mr. DeMichael presented a finalized outline of the scope the guide will contain and scheduled a series of task group meetings between now and the July meeting.

Item Number: NB14-0602A NBIC Location: Part 1 No Attachment

**General Description:** Improve index in Part 1 relating to pressure relief devices

Task Group: M. Brodeur (PM), S. Cammeresi, K. Beise

**Meeting Action:** Ms. Brodeur presented a proposal. After discussion it was decided to hold off on finalizing and voting on the proposal until after the 2017 edition is published due to the number of term updates in the 2017 edition.

Item Number: NB14-0602B NBIC Location: Part 2 No Attachment

General Description: Improve index in Part 2 relating to pressure relief devices

Task Group: D. Marek (PM), B. Donalson, D. DeMichael, B. Hart

**Meeting Action:** After discussion it was decided to hold off on finalizing and voting on the proposal until after the 2017 edition is published due to the number of term updates in the 2017 edition.

Item Number: NB14-0602C NBIC Location: Part 3 No Attachment

General Description: Improve index in Part 3 relating to pressure relief devices

Task Group: B. Nutter (PM), R. McCaffrey, T. Patel, K. Simmons

**Meeting Action:** With the pressure relief device paragraphs being removed from Part 3, no further work will be done on this item until the new Part 3 with text removed and new Part 4 get published.

Item Number: NB15-0305 NBIC Location: Part 1 No Attachment

General Description: Create Guidelines for Installation of Overpressure Protection by System Design.

Task Group: B. Nutter, A. Renaldo, D. Marek (PM), D. DeMichael

Meeting Action: Task group work is ongoing.

Item Number: NB15-0307 NBIC Location: Part 3 No Attachment

**General Description:** Create Guidelines for Repair of Pin Devices.

Task Group: D. McHugh (PM), J. Satterthwaite

**Meeting Action:** Josh Satterthwaite has left his employer and has not updated his contact information. He has been removed from the task group. A. Renaldo, T. Tarbay, K. Kraabel were added to task group to assist Mr. McHugh in working on this item.

Item Number: NB15-0308 NBIC Location: Part 1 No Attachment

**General Description:** - Create Guidelines for Installation of Pressure Relief Devices for Organic Fluid Vaporizers.

Task Group: T. Patel (PM), K. Beise, B. Nutter

Meeting Action: Mr. Patel sent draft proposal to task group for review and comment.

Item Number: NB15-0310 NBIC Location: Part 3, 1.7.5.4 No Attachment

General Description: Give Guidance as to Which Spring Chart Should be used in Repairs.

Task Group: A. Cox (PM), B. Nutter, M. Brodeur, T. Patel, K. Simmons, R. McCaffrey, S. Irvin

**Meeting Action:** No progress was made on this item.

Item Number: NB15-0314 NBIC Location: Part 1, 3.9.4.2 Attachment C

General Description: Review of Y-Base or Valve less Headers for Use in T&P Valve Installations.

Task Group: D. McHugh (PM), B. Nutter, and D. Marek

**Meeting Action:** Mr Beirne presented a proposal. After discussion. A motion was made and seconded to accept the proposal. After discussion a vote was taken and the motion unanimously carried. This item was forwarded to the main committee for action.

Item Number: NB15-0315 NBIC Location: Part 1, 4.5.6 and 5.3.6 No Attachment

General Description: Review isolation Valve Requirements.

Task Group: D. DeMichael (PM), B. Nutter, A. Renaldo, D. Marek

**Meeting Action:** Mr. DeMichael indicated this item has proven to be more complex and may require its own separate paragraph or possibly its supplement. Task group work continues.

Item Number: NB15-0321 NBIC Location: Part 2, 2.5.7 a) No Attachment

General Description: Review testing requirements for inservice testing of pressure relief devices

Task Group: A. Cox, A. Renaldo (PM), D. Marek, S. Irvin, D. DeMichael, B. Nutter, J. Ball

**Meeting Action:** Mr. Renaldo presented a draft proposal as a progress report. Switched PM from A.

Cox to A. Renaldo.

Item Number: NB15-0324NBIC Location: NoneNo Attachment

**General Description:** Create Guidelines for Inspection and Testing Frequencies with respect to shelf life and storage of pressure relief valves.

Task Group: A. Rendaldo (PM), B. Nutter, K. Simmons, D. Marek

**Meeting Action:** Mr. Renaldo gave a progress report and stated that the task group should have a proposal ready for the next meeting or possibly letter ballot between meetings.

Item Number: NB16-0401 NBIC Location: Part 4 No Attachment

**General Description:** Inconsistencies with Seal I.D. vs. Nameplate for test only

Task Group: S. Irvin (PM), T. Patel, D. Marek, M. Brodeur, B. Nutter

**Meeting Action:** No progress was made on this item.

Item Number: NB16-0603 NBIC Location: Part 3, S7 and S9 No Attachment

**General Description:** Add requirements for when the "NR" program is applied to safety related relief valves in nuclear service, came from NR task group

Task Group: NR Task Group

**Meeting Action:** Mr. Ball presented an updated proposal based on comments received from the previous letter ballot. The updated proposal will be letter balloted between now and the July meeting.

Item Number: NB16-0805 NBIC Location: Part 4 No Attachment

**General Description:** Temperature ratings for discharge piping and fittings

Task Group: A. Renaldo (PM), T. Patel, D. Marek

**Meeting Action:** A draft proposal was presented as a progress report. Will be letter balloted between

meetings.

### 8. New Business

Item Number: NB15-0108 NBIC Location: Part 4 No Attachment

General Description: High Temp Hot Water Boilers PRD Requirements

Task Group: A. Renaldo (PM), M. Watkinson

**Meeting Action:** M. Watkinson gave a short presentation to brief SC-PRD on what she needed help

with on this item. She and Mr. Renaldo will begin initial task group work.

Item Number: NB16-0607 NBIC Location: Part 4 No Attachment

General Description: Review scope of Part 4 VR program related to re-rating pressure relief devices

Task Group: None assigned

**Meeting Action:** A motion was made and seconded to close the item with no action. After discussion a vote was taken and the motion unanimously carried. This item was forwarded to the main committee for action.

Item Number: NB16-1202 NBIC Location: Part 1, 2.9.6 h) No Attachment

**General Description:** Define what constitutes a "safe point of discharge"

Task Group: None assigned

**Meeting Action:** A motion was made and seconded to close the item with no action. After discussion a vote was taken and the motion unanimously carried. This item was forwarded to the main committee for action.

Item Number: NB16-3101 NBIC Location: Part 4 Attachment D

General Description: Result of PR16-0501, add additional information about T/O program to NBIC

Task Group: None assigned

**Meeting Action:** Mr. Beirne presented a proposal. A motion was made and seconded to accept the proposal. After discussion a vote was taken and the motion unanimously carried. This item was forwarded to the main committee for action.

Item Number: NB16-3102 NBIC Location: Part 4 Attachment E

**General Description:** Result of PR16-0502, update Part 4 for consistency with changes to ASME marking requirements

Task Group: None assigned

**Meeting Action:** Mr. Beirne presented a proposal. A motion was made and seconded to accept the proposal. After discussion a vote was taken and the motion unanimously carried. This item was forwarded to the main committee for action.

Item Number: NB16-3201 NBIC Location: Part 4 No Attachment

**General Description:** Result of PR16-0601, add allowance for supplementary loading system for direct spring loaded safety valves

Task Group: None assigned

**Meeting Action:** A motion was made and seconded to close the item with no action. After discussion a vote was taken and the motion unanimously carried. This item was forwarded to the main committee for action.

Item Number: NB17-0401 NBIC Location: Part 4 No Attachment

**General Description:** Valve drain plug recommendations for shipping.

Task Group: (PM) K. Beise, M. Brodeur, B. Hart

Meeting Action: A task group was formed to work on this item

Item Number: NB17-0402 NBIC Location: Part 4 No Attachment

General Description: Review Part 4 Index.

Task Group: (PM) S. Irvin, K. Beise, K. Simmons

Meeting Action: A task group was formed to work on this item

Item Number: NB17-0403 NBIC Location: Part 4 No Attachment

**General Description:** Review Part 4 for including new T/O requirements.

Task Group: (PM) K. Simmons, D. McHugh

Meeting Action: A task group was formed to work on this item

### 9. Presentations

None

### 10. Future Meetings

July 19, 2017 – Columbus, Ohio January 10, 2018 – New Orleans, LA

### 11. Adjournment

A motion was made, seconded, voted on, and unanimously passed to adjourn the meeting at approximately 2:15 PM

Respectfully Submitted,

Thomas P. Beirne, P.E.

Secretary, NBIC Subcommittee Pressure Relief Devices

pc: D. Douin

D. Cook

B. Besserman

## Interpretation IN16-0901 1/11/17

### **Proposed Interpretation**

Inquiry:	IN16-0901
Source:	Alton Cox
Subject:	Part 2 paragraph 2.5.7 g)
Edition:	2015
Question 1:	In NBIC Part 2, Sec. 2.5.7, g), does the phrase
	"organization accredited by the National Board" include
	a VR Certificate Holder?
Reply 1:	Yes
Committee's	In NBIC Part 2, Sec. 2.5.7, g), does the phrase
Question:	"organization accredited by the National Board" include
	VR Certificate Holders, T/O Certificate Holders, and
	those organizations accredited by a Member
	Jurisdiction?
Committee's	Yes
Reply:	
Rationale:	
SC Vote	
NBIC Vote	

# Tank Vent Repair Content

### Initial Scope

Type – Weight loaded including integral flame arresters

Size - No limit

Set pressure – Self-limited by pallet thickness and available lift height

Field inspection

Shop inspection

Repair

### Safety Considerations

In service inspection

- Tank or vent isolation
- Vapor and inerts

Guidance for handling lead weights

Temporary protection of tank when vent is removed

Type of Devices (Information, including set pressure limitations and typical applications, will be provided on all type of tank vents even though they are not to be addressed in the document at this time. See nomenclature for lists of vents)

### Shop inspection and repair

Use of manufacturer's procedures

As received inspection and testing

**External inspection** 

Set pressure or leak test (reference section on Testing)

Dismantling

Vent and parts inspection (including material verification)

Critical tolerances

Weight identification

Cleaning

Parts replacement or repair

Machining and welding

Pallet weighing (if applicable)

Reassembly

Final testing (reference section on Testing)

Set pressure and/or leak testing

Repair nameplate (seal?)

### **Testing**

**Test equipment** 

Set pressure testing (weighing pallet and/or pressure test)

Set vacuum testing (weighing pallet and/or pressure test)

Leak testing

In place inspection (can vary from visual internal inspection to complete repair without testing)

### Preparation of new vents for service

Removal of shipping materials

Recommended weight identification (consider suggesting all vent weights be marked and recorded regardless of set pressure definition)

Repair Parts (add similar words for OEM parts from VR program) (add materials verification)

Diaphragms

Other soft goods

Weights (cautionary statement about maximum weight height)

Replaceable seats

Conversions

Set pressure changes Pressure to vacuum conversion Soft goods material changes

Shipping/transportation guidance (How heavy can the weights be before they are transported separately for shipping and field transport)

### Flame arrester inspection and cleaning

Recommended Inspection and Test Frequency
Based on material in tank and service conditions

Cold weather applications (should we have a special section that includes low and high temperature applications including molten materials)

Guidance for special low temperature designs

Guidance for standard designs when used in low temperature applications

Test equipment (needs to address all method for establishing set pressures)

Design

Set pressure test

Set vacuum test

Leak test (pressure /vacuum)

Documentation

Benchmarking (currently no enforcement / no benchmarking in industry – currently not deemed critical – keep on list, make recommendations)

Calibration

Scales

Suggested traveler(s) minimum content

Glossary Terms

### Nomenclature / Definitions

Unfortunately the industry has not standardized on nomenclature and many manufacturers use their own nomenclature. This document will need to agree upon and define the following terms.

Set pressure

Conservation vent

Pressure / Vacuum combination vent

Flame arrester

Detonation arrester

Free vent

Vacuum Vent

**Emergency Vent** 

Pressure Vent

Weight loaded vent

Spring loaded vent

Pin loaded vent

Pilot operated vent

Manway vent

Gauge Hatch

Anything need to be added?

### ITEM NUMBER NB15-0314 1/11/17

### PART 4, 2.4.4.2 (PART 1, 3.9.4.2) PERMISSIBLE INSTALLATIONS

Temperature and pressure relief valves shall be connected directly to a tapped or flanged opening in the top of the water heater, or to a fitting connected to the water heater by a short nipple, to a Y-base, or to a valveless header connecting water outlets on the same heater. Temperature and pressure relief valves shall be installed with their spindles upright and vertical with no horizontal connecting pipe, except that, when the temperature and pressure relief valve is installed directly on the water heater vessel with no more than 4 in. (100 mm) maximum interconnecting piping, the valve may be installed in the horizontal position with the outlet pointed down. The center line of the temperature and pressure relief valve connection shall be no lower than 4 in. (100 mm) from the top of the shell. No piping or fitting used to install the temperature and pressure relief valve shall be of nominal pipe size less than that of the valve inlet.

### NB16-3101 Proposal 1/11/17

### PART 4, 3.2.5.2 (PART 2 2.5.7 g))VALVE ADJUSTMENTS

a) If a set pressure test indicates the valve does not open within the requirements of the original code of construction, but otherwise is in acceptable condition, minor adjustments (defined as no more than twice the permitted set pressure tolerance) shall be made by a qualified organization accredited by the National Board to reset the valve to the correct opening pressure. All adjustments shall be resealed with a seal identifying the responsible organization and a tag shall be installed identifying the organization and the date of the adjustment. Qualified organizations are considered to be National Board "VR" Certificate Holders, or-and organizations authorized by the Jurisdiction to make adjustments. See Supplement 3 for more information.

### NB16-3102 Proposal 1-11-17

### PART 4, 4.2.1 VR REPAIR

- a) When a repair is being performed under the administrative requirements for National Board Accreditation, a repair shall consist of the following operations as a minimum:
- 1) Complete disassembly, cleaning, and inspection of parts, repair or replacement of parts found to be defective, reassembly, testing as required by 4.6, sealing and application of a repair nameplate. When completed, the valve's condition and performance shall be equivalent to the standards for new valves.
- 2) The administrative requirements for National Board Accreditation apply only to valves that are stamped marked with the ASME Certification Mark and the "V", "UV", "HV", or "NV" Designator or the supplanted ASME "V," "UV," "HV" or "NV" Code symbol or marked with an ASME "HV" symbol and have been capacity certified on the applicable fluid by the National Board.

#### PART 4, 4.7.5 REPLACEMENT OF ILLEGIBLE OR MISSING NAMEPLATES

### a) Illegible Nameplates

When the information on the original manufacturer's or assembler's nameplate or stamping is illegible, but traceability can be confirmed, the nameplate or stamping shall be augmented by a nameplate furnished by the "VR" stamp holder stamped "Duplicate." It shall contain all information that originally appeared on the nameplate or valve, as required by the applicable section of the ASME Code, except the ASME Certification Mark and the "V", "UV", or "HV" Designator or the supplanted "V," "HUV," or "UHV" symbol and the National Board mark. The repair organization's nameplate, with the "VR" stamp and other required data specified in 4.7.2, will make the repairer responsible to the owner and the Jurisdiction that the information on the duplicate nameplate is correct.

### b) Missing Nameplates

When the original valve nameplate is missing, the repair organization is not authorized to perform repairs to the valve under the "VR" program, unless positive identification can be made to that specific valve and verification that the valve was originally stamped marked with the ASME Certification Mark and the "V", "UV", or "HV" Designator or the supplanted an ASME "V", "UV" or "HV" UV" symbol or marked with an ASME "HV" symbol. Valves that can be positively identified shall be equipped with a duplicate nameplate, as described in this section, in addition to the repairer's "VR"-stamped nameplate. The repairer's responsibilities for accurate data, as defined in 4.7.5(a) (Illegible Nameplates), shall apply.

### c) Marking of Original Code Stamp

When a duplicate nameplate is affixed to a valve, as required by this section, it shall be marked "Sec. I," "Sec. IV," or "Sec. VIII," as applicable, to indicate the original ASME Code stampingmarking.

(4.8.5.4)

### d) Statement of Authority and Responsibility

A statement of authority and responsibility shall be dated and signed by an officer of the company. It shall include:

- 1) A statement that the "VR" stamp shall be applied only to pressure relief valves that meet both of the following conditions:
- a. Are <u>stamped\_marked</u> with <u>the ASME Certification Mark and the "V", "UV", "HV", or "NV" Designator or the supplanted an ASME "V", "UV", "HV" or "NV" Code symbol or marked with an ASME "HV" symbol and have been capacity certified by the National Board; and</u>