# NBIC Task Group "NR" Rewrite Monday, July 16, 2012 Columbus, Ohio

# **AGENDA**

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1	Call	to	$\cap$	dor	
1	Call	ιυ	OI	uei	

The Chair, Mr. Paul Edwards will call the meeting to order at 8:30 A.M.

- 2. Introductions/Announcements
- 3. Review Membership/Charter see Attachment 1
- 4. Review CC N-801-1, CC N-802 will be annulled see Attachment 2
- Review Survey Results from Current "NR" Certificate Holders
   Terry Parks to report.
- Discuss Scope and "NR" QA Program Matrix see Attachment 3
   Determine direction and course of action
- 7. Plan and Perform Work Assignments
- 8. Review Group Comments
- 9. Determine Deadline for Draft Completion
- 10. Next Meeting

January 2013 - Mobile, AL

11. Adjournment

# Charter

Responsible for revising the "NR" Certificate of Authorization Program to incorporate requirements for Repair/Replacement activities to be performed prior to nuclear facility fuel loading, after fuel loading and address nuclear components constructed to ASME and standards other than ASME.

Membership	Email address	Company Affiliation
Paul Edwards, Chair Ms. Kerri Kavanagh Ed Maloney Richard McIntyre Merle Minick Pat Nightengale Tom Roberts Ben Schaefer Clay Smith Rick Swayne Bob Wielgoszinski Chuck Withers-Secretary Tom Roberts NRC Rep Contact— Wally Norris	paul.edwards@shawgrp.com kerri.kavanagh@nrc.gov edward.maloney@pseg.com richard.mcintyre@nrc.gov bmminick@comcast.net pnighten@nationalboard.org troberts@mpr.com bschaefer@aep.com clayton.t.smith@fluor.com rswayne@reedyeng.com Robert_Wielgoszinski@hsbct.com cwithers@nationalboard.org troberts@mpr.com	Stone & Webster, Inc. NRC PSEG Nuclear LLC NRC Consultant National Board MPR American Electric Power Fluor Reedy Engineering Hartford Steam Boiler I & I of CT National Board MPR Nuclear Regulatory Commission
NING Nep Contact— Wally Norths	wallace.norris@nrc.gov	Nuclear Negulatory Commission

# Responsibility

Reports to SC Repairs and Alterations for further consideration by the NBIC Committee.

Approval Date: Desember

new approval date here

Code Cases will remain available for use until annuited

by the applicable Standards Committee.

The term "N-Stamp" is intended to include the "Certification Mark and appropriate Certification mark designator"

N-801-1

Case N-801

Rules for Repair of N-Stamped Class 1, 2, and 3 Components by Organization Other Than the revision of any design documents shall be reconciled with N Certificate Holder That Originally Stamped the U the Design Report. Component Being Repaired Section III, Division 1

Inquiry For the period of time between component N-stamping and the Owner's filing of the N-3 Data Report, what rules may be used for repairs performed by organiza tions other than the N Certificate Holder that originally stamped the component?

to N-Stamped Components? to N-Stamped Class 1, 2 or 3 components

> Reply: It is the opinion of the Committee that for the period of time between Component stamping and the Owner's filing of the N-3 Data Report, the following rules may be used for repairs by organizations other than the N Certificate Holder that originally stamped the of this case component:

> An N Certificate Holder other than the N Certificate Holder that originally stamped the component being repaired may perform repairs to the component in accordance with Section III under the following conditions:

(b) (a) The N Certificate Holder performing the repair shall review the component Design Specification and Design Report, stress analysis, or applicable design rules to determine the required repair parameters. This review shall be documented and certified by a Registered Professional Engineer (RPE). If this review results in need to revise the Design Specification or Design Report, these documents shall be revised prior to completion of the Code Data Report described in this Case. When required, these revisions shall also be certified by an RPE. RPEs shall be qualified in accordance with the edition of Section III referenced in the Design Specification. Alternatively, the

The term Design Report shall be taken to mean Stress Report or Stress Analysis as appropriate to the edition of Section III for the component being repaired.

RPE may be qualified in accordance with Appendix XXIII of the 2007 or later Edition of Section III, Division 1. The

- (c) (c) The N Certificate Holder performing the repair shall complete the repair under the provisions of the Section III Edition and Addenda required by the Design Specification.
- (d) (d) The N Certificate Holder performing the repair shall document the repair on Code Data Report form N-10 and attach or reference supporting documentation to describe the repair. The certification of Data Report N-10 indicates that the N Certificate Holder performing the repair assumes responsibility for Code compliance of the repair as described in the Data Report.
- applicable, (e) (a) Unless otherwise stated herein, the component shall be subjected to pressure testing as required by NB-6000, NC-6000, ND-6000 following the repair. Where the component has already been installed, the hydrostatic test pressure would exceed the piping system test pressure requirements of the piping system in which the component is installed, and the component cannot be isolated for testing, the repair shall be tested to the piping system pressure test requirements. The test pressure shall be documented on the Code Data Report completed by the N Certificate Holder performing the repair.
- (a) (e) The scope of the Certificate of Authorization for the organization performing the repair shall include construction of the type and Code class of the component to be repaired. (including the Quality Assurance Manual)
- (f) The N Certificate Holder's QA program shall describe the controls for performing repair of N-stamped components. These controls shall include the requirements for materials, fabrication, examination, inspection, testing, certification and documentation of the repairs.
- (g) All of the requirements of the Design Specification and the Code Edition and Addenda applicable to the construction of the component shall be met except for pressure testing which may be performed as described in (d)?

The Committee's function is to establish rules of safety, relating only to pressure integrity, governing the construction of boilers, pressure vessels, transport tanks and nuclear components, and inservice inspection for pressure integrity of nuclear components and transport tanks, and to interpret these rules when questions arise regarding their intent. This Code does not address other safety issues relating to the construction of boilers, pressure vessels, transport tanks and nuclear components. and the inservice inspection of nuclear components and transport tanks. The user of the Code should refer to other pertinent codes, standards, laws, regulations o other relevant documents.

N-801-1

#### CASES OF ASME BOILER AND PRESSURE VESSEL CODE

or referenced on

(h) The use of this Case shall be documented on the Code Data Report completed by the N Certificate Holder performing the repair. In addition, the Code Data Report completed by the N Certificate Holder performing the repair shall be attached to the Data Report of the N Certificate Holder who originally stamped the component.

or shall be referenced on an attachment to the original Data Report

- (i) Stamping of the repaired component by the N Certificate Holder performing the repair shall not be required.
- (j) The Authorized Nuclear Inspector shall review plans for repairs conducted under this Case and perform required in-process inspections and a final review of the completed repair prior to signing the Code Data Report.

N-801 ~ N-801-1

# FORM N-10 REPORT FOR REPAIRS TO STAMPED COMPONENTS\* As Required by the Provisions of Section III, Division 1, Code and Code Case N-801-1

Pg. 1 of 2

			3. WU.			
. Owner	<b>①</b>	Date		②		
	(Name)	01	. 3			
	(Address)	Shee	t of			
Plant	4	Unit		(5)		
	(Name)					
	(Address)		(Repair Organization	6 P.O. No. Joh No.	oto \	
Work Performed by	() (da1000)	N Cv				
Work renormed by _						
	(Address)	Expi	ration Date	(9)		
(a) Section III Edition/	Addenda and Class of compon	nent being repaired	10			
	sed in construction of compon					
	Addenda and Class used for re					
	sed for repair					
Identification of Comp	onents Repaired					
ame of Component Repaired	Name of Manufacturer	Manufacturer's Ser Number	rial National Board Number	Other Information	Yea Buil	
(4)	(15)	16	(17)	(18)	(19)	
					-	
Description of Work:		20				
Tests Conducted: Hyd	drostatic□ Pneumatic□ Syst	em Leakage  □ Exe	mpt	st Pressure	21)	
	Attach cumplom	ontal nagos as rogu	irad			

#### Attach supplemental pages as required.

\*Supplemental information in the form of lists, sketches, or drawings may be used, provided: (1) size is 8½ in. X 11 in.; (2) information in items 1 through 6 on this Data Report is included on each sheet; and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

#### CASES OF ASME BOILER AND PRESSURE VESSEL CODE

## FORM N-10 (Back — Pg. 2 of <u>2</u>)

		Original Design Certified by		DE St	eato I	Reg. No		
		Original Design F		F.E. 3t	.ate r	neg. No		
		Certified by	3	P.E. St	ate F	Reg. No		
	9	Revised Design	Specification					
		Certified by	24	P.E. St	ate F	Reg. No		
		Revised Design F	Report					
		Certified by	<u> </u>	P.E. St	ate F	Reg. No		
	10.	Remarks			26			
-								
-								
-	Upon completion, this Data Report Form and all attachment sheets shall be attached to the original Data Report for the component receiving the described repair.							
Г								
,	CERTIFICATE OF COMPLIANCE  I certify that the statements made in this report are correct and that this repair conforms to the requirements of Case  N-801 and the Case required provisions of ASME Section III, Division 1. Further, I certify that the repair described in this  Data Report remains in compliance with the Design Specification and Design Report described above, or, if necessary,							
N-801-1	the Design Specification and Design Report have been revised in accordance with the requirements of ASME Section III, Division 1.							
/	J-M	ype Symbol Stam	ip	N	<b></b>			
V	Cert	rificate Of Authori						
	\							
	Sign	ned	resentative of Orga	(29)	Date			
L	(Representative of Organization Performing Repair)							
	CERTIFICATE OF INSPECTION							
	I certify that the statements made in this report are correct and that this repair conforms to the requirements of							
	Case N-801% ASME Section III, Division 1.							
	I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and employed by							
	and				as had of my knowle			
-	and state to the best of my knowledge and belief, the Certificate Holder has performed the repair on this component in accordance with Case N-861 and the Case required provisions of the							
	ASME Code, Section III, Division 1.							
	By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning							
						or nor his employer shall be liable in any		
	manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.							
	Dat	e 32	Signed	33	Commission	<u></u>		

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## TABLE N-10-1 GUIDE FOR COMPLETING FORM N-10

Circled Numbers in the Form  Description						
in the Form Description						
(1) The name and address of the Owner of the nuclear power plant.						
(2) The date this form was prepared.						
(3) Enter sheet number and total number of sheets comprising this Data Report package.						
(4) The name and address of the nuclear power plant where the work documented on this Data Repo	ort was performed.					
(5) The Owner's designated unit identification number.						
(6) A unique identification of the documentation authorizing the work (i.e., repair package no., work tion work authorization no., etc.).						
(7) The name and address of the Certificate Holder performing the work (should be as indicated on Certificate of Authorization).	the organization's					
(8) N-Symbol Stamp number (as indicated on the organization's Certificate of Authorization).						
(9) The expiration date of the Certificate of Authorization (as indicated on the organization's Certifi						
(10) The Code year and addenda applicable to the edition of Section III for the item receiving the wo construction, as appropriate.	ork. Include Code Class of					
(11) Record any Code Cases (including revision) used in the original construction of this item.						
(12) The Code year and addenda applicable to the repair of the item. Include Code Class of construct	tion, as appropriate.					
(13) Record any Code Cases (including revision) used in the repair of this item.						
(14) The name of the item as described on the Data Report provided by the manufacturer who original						
(15) Name of the manufacturer as described on the Data Report provided by the manufacturer who o						
(16) The serial number of the item as described on the Data Report provided by the manufacturer wh item.						
(17) National Board Number assigned to the item as described on the Data Report provided by the m stamped the item.	nanufacturer who originally					
(18) Other appropriate identification (e.g., State or Province number, plant assigned designator) take records.	n from drawings or other					
(19) Year the item was manufactured as described on the Data Report provided by the manufacturer the item.	who originally stamped					
(20) A brief narrative of the work performed.						
(21) Indicate the appropriate pressure test performed following the repair. Include the test pressure.						
(22) Name, State of registration and registration number of the Registered Professional Engineer (RF nal Design Specification.	PE) who certified the origi-					
(23) Name, State of regimation and registration number of the Registered Professional Engineer (RF nal Design Report or Stress Analysis as appropriate).	PE) who certified the origi-					
(24) Name, State of registration and registration number of the Registered Professional Engineer (RI revised Design Specification, if applicable.	PE) who certified the					
(25) Name, State of registration and registration number of the Registered Professional Engineer (Ri revised Design Report (or Stress Report or Stress Analysis as appropriate), if applicable.	PE) who certified the					
(26) Additional information necessary to describe the work performed. Describe any change from the requirements.	original construction					
(27) Information pre-entered since only N Certificate Holders are allowed to perform this work.						
(28) Enter the N-Symbol Stamp number and expiration date of the organization performing the work	ζ.					
(29) Signature and title of the individual representing the organization performing the work and that of the contents of the Data Report and its attachments. Include date of signature.	is certifying the accuracy					
(30) The name of the Inspector's employer, the Authorized Inspection Agency.						
(31) The address of the Authorized Inspection Agency (City/Town and State or Province).						
The date (month, day, year) that the Authorized Nuclear Inspector signed the Data Report.						
(33) The Authorized Nuclear Inspector's signature.						
(34) The Inspector's National Board commission number and endorsement must be shown.						

#### NB-1201

## 1.8 "NR" ACCREDITATION REQUIREMENTS

#### 1.8.1 SCOPE

- a) This section provides requirements that must be met for an organization to obtain a National Board Certificate of Authorization to use the "NR" Symbol Stamp for Repair/Replacement activities to nuclear items constructed in accordance with the requirements of the ASME Code or other recognized codes or standards.
- b) <u>For administrative requirements to obtain or renew a National Board "NR" Certificate of Authorization and the "NR" Symbol Stamp, refer to Procedure NB</u>.

#### 1.8.2 GENERAL

a) An organization applying for an "NR" Certificate of Authorization shall have a written Quality Assurance Program that details the specific requirements to be met based on the intended category of activities selected by that organization as shown in Table 1.8.2-1. Additional requirements are established by Section 1.8.5 of this Part. Each applicant shall address these additional requirements in their Quality Assurance Program based on the category of activity to which certification is requested.

#### b) Category 1

<u>Any ASME Code certified item or system requiring repair/replacement activities regardless of physical location and installation is prior to fuel loading.</u>

#### c) Category 2

Any ASME Code certified item or system requiring repair/replacement activities installed in a nuclear facility after fuel loading.

## d) Category 3

<u>Items constructed to codes or standards other than ASME, requiring repair/replacement activities regardless of physical location and irrespective of fuel loading.</u>

TABLE 1.8.2-1					
Category of Activity	NR Quality Assurance Program Requirements				
Catagory 1	Owner	Organizations other than Owner			
Category 1 ASME Code stamped items and systems requiring repair/replacement activities prior to fuel loading	ASME Section III NCA-4000	ASME Section III NCA-4000			
Category 2 ASME Code Stamped Items and Systems requiring repair/replacement activities per ASME Section XI	Either  ASME Sec XI, IWA-1400  10 CFR 50, Appx. B  ASME NQA-1, Part 1  OR  ASME Sec XI, IWA-4142.1(a)	Either  ASME Sec XI, IWA-4142(a)(2)  10 CFR 50, App. B supplemented as needed with Owners QA program  OR  ASME Sec III, NCA-4000			
Category 3 Items constructed to standards other than ASME, requiring repair/replacement activities	ASME NQA-1, Latest Edition  OR  Specify the Standard to which certification is desired	ASME NQA-1, Latest Edition  OR  Specify the Standard to which certification is desired			